

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>9,718</b>	--	--	<b>81,465</b>	<b>12,566</b>	<b>6,032</b>	<b>-534</b>	<b>104,210</b>	<b>6,104</b>	<b>0</b>	<b>7,120</b>
<b>Hydrocarbon Gas Liquids</b>	<b>92,316</b>	<b>-43</b>	<b>2,751</b>	<b>8,642</b>	<b>11,776</b>	--	<b>-1,521</b>	<b>5,356</b>	<b>36,814</b>	<b>74,793</b>	<b>8,693</b>
Natural Gas Liquids	92,316	-43	803	7,052	10,108	--	-1,439	5,356	36,814	69,505	8,516
Ethane	36,390	--	--	--	-24,836	--	728	--	10,817	9	1,412
Propane	32,645	--	1,900	6,633	30,521	--	-2,612	--	19,717	54,594	4,909
Normal Butane	10,044	--	-708	287	7,291	--	415	3,556	5,902	7,041	1,768
Isobutane	4,315	--	-389	132	-1,632	--	-17	601	3	1,839	119
Natural Gasoline	8,922	-43	--	--	-1,236	--	47	1,199	374	6,023	308
Refinery Olefins	--	--	1,948	1,590	1,668	--	-82	--	--	5,288	177
Ethylene	--	--	71	--	--	--	--	--	--	71	--
Propylene	--	--	1,656	1,590	1,668	--	-42	--	--	4,956	104
Normal Butylene	--	--	1	--	--	--	-83	--	--	84	1
Isobutylene	--	--	220	--	--	--	43	--	--	177	72
<b>Other Liquids</b>	--	<b>2,269</b>	--	<b>72,467</b>	<b>300,320</b>	<b>39,886</b>	<b>-7,012</b>	<b>417,768</b>	<b>1,372</b>	<b>2,814</b>	<b>62,535</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	2,269	--	1,234	43,631	5,400	473	50,058	1,002	1,000	7,541
Hydrogen	--	--	--	--	--	542	--	542	--	0	--
Biofuels (including Fuel Ethanol)	--	2,269	--	1,234	43,631	4,858	473	49,516	1,002	1,000	7,541
Fuel Ethanol <sup>6</sup>	--	1,682	--	--	42,579	4,858	658	47,633	828	0	6,685
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	587	--	1,234	1,052	--	-185	1,883	174	1,000	856
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6,932	10	--	185	4,685	259	1,813	3,757
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	64,301	256,679	34,486	-7,670	363,025	111	0	51,237
Reformulated	--	--	--	24,185	38,436	3,254	-3,780	69,647	8	0	15,603
Conventional	--	--	--	40,116	218,243	31,233	-3,890	293,378	104	0	35,634
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>3</b>	<b>529,967</b>	<b>56,697</b>	<b>216,283</b>	<b>-39,344</b>	<b>-17,429</b>	--	<b>10,771</b>	<b>770,264</b>	<b>53,048</b>
Finished Motor Gasoline	--	--	466,645	8,777	14,587	-39,344	-147	--	213	450,599	2,769
Reformulated	--	--	171,614	--	--	-5,431	-2	--	--	166,185	4
Conventional	--	--	295,031	8,777	14,587	-33,913	-145	--	213	284,415	2,765
Finished Aviation Gasoline	--	--	-8	77	367	--	2	--	--	434	249
Kerosene-Type Jet Fuel	--	--	12,667	5,084	67,156	--	1,756	--	112	83,039	10,913
Kerosene	--	--	27	--	172	--	-1,194	--	13	1,380	564
Distillate Fuel Oil <sup>6</sup>	--	3	30,620	27,846	124,468	--	-20,690	--	3,889	199,738	23,892
15 ppm sulfur and under	--	3	31,376	27,736	119,877	--	-19,269	--	2,856	195,405	21,873
Greater than 15 ppm to 500 ppm sulfur	--	--	47	48	67	--	-454	--	810	-194	581
Greater than 500 ppm sulfur	--	--	-803	62	4,524	--	-967	--	223	4,527	1,438
Residual Fuel Oil	--	--	6,508	9,142	172	--	811	--	1,021	13,990	5,352
Less than 0.31 percent sulfur	--	--	-70	--	--	--	90	--	NA	NA	397
0.31 to 1.00 percent sulfur	--	--	4,749	3,066	--	--	32	--	NA	NA	1,325
Greater than 1.00 percent sulfur	--	--	1,829	6,076	172	--	689	--	NA	NA	3,630
Petrochemical Feedstocks	--	--	--	344	--	--	--	--	--	344	--
Naphtha for Petro. Feed. Use	--	--	--	340	--	--	--	--	--	340	--
Other Oils for Petro. Feed. Use	--	--	--	4	--	--	--	--	--	4	--
Special Naphthas	--	--	42	109	--	--	-4	--	--	155	24
Lubricants	--	--	1,807	670	2,769	--	-204	--	1,270	4,180	1,291
Waxes	--	--	-47	428	--	--	-47	--	416	12	188
Petroleum Coke	--	--	3,234	9	1,769	--	--	--	3,360	1,653	--
Marketable	--	--	1,193	9	1,769	--	--	--	3,360	-388	--
Catalyst	--	--	2,041	--	--	--	--	--	--	2,041	--
Asphalt and Road Oil	--	--	3,958	4,211	4,822	--	2,316	--	382	10,293	7,767
Still Gas	--	--	4,106	--	--	--	--	--	--	4,106	--
Miscellaneous Products	--	--	408	--	--	--	-28	--	95	341	39
<b>Total</b>	<b>102,034</b>	<b>2,229</b>	<b>532,718</b>	<b>219,271</b>	<b>540,944</b>	<b>6,574</b>	<b>-26,496</b>	<b>527,334</b>	<b>55,061</b>	<b>847,871</b>	<b>131,396</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.